

# Standards Committee Nomination Form

## 2022-2023 Term Election – Segments 1-10 (Two-year term)

The North American Electric Reliability Corporation (NERC) [Standards Committee](#) (SC) has two members from each of the ten industry segments. Each SC member is elected by the segment he or she represents. The SC reports to the NERC Board of Trustees and oversees the development of NERC Reliability Standards by performing tasks governed by the [Standard Processes Manual](#), the [Standards Committee Charter](#), and the [SC Work Plan](#).

Anyone may submit a nomination. To be eligible for nomination, a nominee shall be an employee or agent of an entity belonging in the applicable Segment. **To allow verification of affiliation, a nominee must be a registered user in the NERC [Registered Ballot Body](#) (RBB).** It is not required that the nominee be the same person as the entity's RBB representative for the applicable Segment. Instructions are provided in [Appendix 3B](#) of the NERC Rules of Procedure – *Procedure for Election of Members of the NERC Standards Committee Procedure*. Completed nomination forms will be posted on the [SC Nomination and Elections webpage](#).

Nominations are currently being accepted for each of the ten segments for a two-year term.

Please use this form to nominate candidates. You may submit more than one nomination. Please, however, use one form per nomination. You are welcome to nominate yourself

Nominee's name and contact information.	
Name	Robert Blohm
Job Title	Managing Director
Organization	Keen Resources Ltd.
Telephone	289 981 8414
Email	rb112@columbia.edu
Fax	
Mailing Address	850 Clarkson Rd. S., Mississauga, ON L5J 2V3

Has the nominee been contacted to verify willingness to serve on the SC?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Is the nominee a registered user in the NERC Registered Ballot Body	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<p>Does the nominee meet the following definition of "Canadian" contained in the NERC Rules of Procedure?</p> <p><i>"Canadian" means one of the following: (a) a company or association incorporated or organized under the laws of Canada, or its designated representative(s) irrespective of nationality; (b) an agency of a federal, provincial, or local government in Canada, or its designated representative(s) irrespective of nationality; or (c) a self-representing individual who is a Canadian citizen residing in Canada.</i></p>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

Person making this nomination (if different from nominee).	
Name	
Organization	
Telephone	
Fax	
Email	
Mailing Address	

Please indicate the industry segment number (1-10) in which the nominee seeks election:  
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Please provide a brief summary of the nominee's qualifications for this SC position. (The summary should be no longer than a single page of single-spaced text.)

Standards Committee member for 11 years representing NERC's small electricity users segment 8 &/or Canada.

Independent electric reliability expert representing the small-consumer perspective for sound reliability practices that are economically efficient, in particular governed by the principle of cost-causation whereby the parties whose operations hurt reliability should pay the cost to the parties whose operations

help reliability, thereby holding the small consumer harmless from having to pay reliability costs caused by others.

NERC participant/member for 26 years.

Native-born US citizen and naturalized (bilingual) Canadian citizen.

Operating Committee member for the previous 5 years representing NERC's small end-use electricity customer segment 9 &/or Canada.

Resources Subcommittee participant for 22 years.

NERC/DOE "Single Point of Disruption" (at gas/electric systems interface) Taskforce 2016-17 member.  
Phase 2 BARC BAL-004 Time-Error Correction Standard Drafting Team SDT member.

Active participant:

- Frequency Responsive Reserve Bal-003 SDT;
- Inverter-based Resource Performance Taskforce;
- Balancing Authority Reliability-based Controls 2 Periodic Review Team;
- Balancing Authority Reliability-based Controls (Contingency Reserve for Recovery from a Contingency Event) BAL-002 SDT;
- Reliability Based Controls (Real Power Balancing Control Performance) BAL-001 SDT;
- Control Area Criteria Task Force.

NERC Market Interface Committee participant

Special representative at NERC committees & taskforces of NERC CEO Mike Gent 1998-2004

Joint Inadvertent Interchange Task Force active member and author of "the Blohm formula" for pricing inadvertent interchange in its final 2002 whitepaper posted at  
[http://www.naesb.org/pdf/weg\\_mos012403w5.pdf](http://www.naesb.org/pdf/weg_mos012403w5.pdf)

NAESB Inadvertent Interchange Payback Task Force member

System Analysis and Modeling Subcommittee 2012 Frequency Response Initiative Final Report resource.

2003 Northeast Blackout DOE/Natural Resources Canada public consultations participant and expert frequently quoted by the New York Times which also published a graph it attributed to him  
<http://www.blohm.digitalspacemail8.net/MyGraphInNYTimes.gif>  
<http://www.blohm.digitalspacemail8.net/NYT200803.htm>

Published on electric reliability in markets, with particular attention to optimizing its cost by aligning incentives--a matter of particular concern to consumers--, in IEEE Transactions on Power Systems, Public Utilities Fortnightly, The Wall Street Journal, and Canada's Globe and Mail and National Post.

Expert testimony for consumer interests in state public-utility commission hearings.

Advised in the restructuring of both Ontario's and Quebec's electric power industries. Multilingual in the 5 main European languages and in Chinese, and advised the industry in Europe and the Far East on the basis of his continued North American expertise, thus conforming with the segment 8 membership requirement of having no clients in North America.

Please complete this form no later than **Monday, October 25, 2021** and send to [Katrina Blackley](#).